## Town of Edinburgh Utility Application For Interconnection of Renewable Generation Facilities

Cu	stomer Name:			
Cu	stomer Address:			
Pro	pject Contact Person:			
Ph	one No.: Email Address (Optional):			
Аp	plication Fee \$100: ☐ Paid Application Date:			
	ovide names and contact information for other contractors and engineering firms involved in design and installation of the generation facilities:			
То	tal Generating Capacity of Customer's Generation Facilities:			
Ту	pe of Generator: □ Inverter-Based □ Synchronous □ Induction			
Po	wer Source: □ Solar □ Wind □ Biomass □ Geothermal □ Hydroelectric □ Other Renewable (Describe)			
Wi	ll the system include battery storage? □ Yes □ No			
lab wit (U	s the equipment package been certified by a nationally recognized testing and certification for the control of the second			
Inc	licate all possible operating modes for this generator facility:			
	Renewable – Operated in response to an available renewable resource such as solar or wind. Paralleling is for extended times.			
	Emergency / Standby – Operated when Municipal Utility service is not available. Paralleling is for short durations.			
	Peak Shaving – Operated during peak demand periods. Paralleling is for extended times. Base Load Power – Operated continuously at a pre-determined output. Paralleling is continuous.			
	ogeneration – Operated primarily to produce thermal energy. Paralleling is extended or ontinuous.			
	Other – Describe:			
Wi	ll the Customer's Generation Facilities export power? ☐ Yes ☐ No			

For this application to be considered complete, adequate documentation and information must be submitted that will allow Utility to determine the impact of the Generation Facilities on Utility's

electric system and to confirm compliance by Customer with the provisions of Utility's tariff, including the following:

- 1. Single-line diagram of the Customer's system showing all electrical equipment from the generator to the point of interconnection with Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, and current transformers.
- 2. Control drawings for relays and breakers.
- 3. Site Plans showing the physical location of major equipment.
- 4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
- 5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
- 6. For certified equipment, documentation confirming that a nationally recognized testing and certification laboratory has listed the equipment.
- 7. A description of how the generator system will be operated including all modes of operation.
- 8. For inverters, the manufacturer name, model number, and AC power rating, Operating manual or link to manufacture's web site containing such manual.
- 9. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data.
- 10. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

This application is subject to further consideration and study by Utility and the possible need for additional documentation and information from Customer. Note that application does not constitute any form of permitting that may be required by the local authority. Applicant is responsible for contacting any building enforcement, zoning or planning officials.

	Official Use Below			
System Safety Inspection Date:				
Inspected By:				
Customer Interconnection Approved By	□ Yes	□ No		
Approval Decision By Safety Inspector or Independent Engineer				
Name:  If not approved, explain and return to a				
if not approved, explain and return to a	ррпсан			